Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2022 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	24,011			37,646	2,164	1,819	1,154	64,486	-	o	49,593
Hydrocarbon Gas Liquids	2,037	-5	67	1,471	1,275		611	2,599	1,394	240	5,904
Natural Gas Liquids	2,037	-5	33	1,471	1,275		634	2,599	1,394	183	5,832
Ethane	_		_	´ -			_		0	0	_
Propane	243		901	810	396		521		767	1,062	2,447
Normal Butane	588	-	-831	633	677		128	1,105	623	-789	2,990
Isobutane	185	_	-37	28	202		-23	537	3	-139	353
Natural Gasoline	1,021	-5		_	-		8	957	2	49	42
Refinery Olefins			34	_	_		-23			57	72
Ethylene			_	-	_		-			_	-
Propylene			66	-	-		-1			67	6
Normal Butylene			-32	-	_		-22			-10	66
Isobutylene			_	-	_		0			0	0
Other Liquids		908		4,297	10,278	96	1,553	12,296	580	1,150	48,155
Hydrogen/Biofuels/Other Hydrocarbons		908		565	5,280	1,652	-542	6,863	248	1,836	4,646
Hydrogen				_		1,440		1,440		0	
Biofuels (including Fuel Ethanol)		908		565	5,280	212	-542	5,423	248	1,836	4,646
Fuel Ethanol		185		_	4,275	212	-153	4,610	216	0	2,641
Biofuels (excluding Fuel Ethanol) <sup>6</sup>		722		565	1,005		-389	813	32	1,836	2,004
Other Hydrocarbons					_	-	_	_	_	_	_
Unfinished Oils				1,952	_		-364	2,818	184	-686	18,308
Motor Gasoline Blend.Comp. (MGBC)		0		1,780	4,998	-1,557	2,459	2,615	147	0	25,201
Reformulated		0		326	2,144	557	1,810	1,214	3	0	12,703
Conventional  Aviation Gasoline Blend. Comp				1,454	2,854	-2,113	649	1,401	145	0	12,498
, maior dassins Distrat Comp. imm											
Finished Petroleum Products		75	84,692	4,919	2,131	1,344	1,589		6,743	84,829	31,980
Finished Motor Gasoline		71	44,737	1,182	92	1,344	509		562	46,356	2,237
Reformulated		-	31,473	-	_	-357	2		_	31,114	22
Conventional		71	13,264	1,182	92	1,701	507		562	15,242	2,215
Finished Aviation Gasoline			82	2	_		58		_	26	284
Kerosene-Type Jet Fuel		6	12,707	2,322	211		161		369	14,716	9,087
Kerosene		_	12	_	-		0		0	12	4
Distillate Fuel Oil		-2	15,059	541	1,169		909		1,722	14,136	12,038
15 ppm sulfur and under		-2	14,139	541	1,169		762		1,471	13,614	11,220
Greater than 15 ppm to 500 ppm sulfur		-	409	-	_		61		46	302	285
Greater than 500 ppm sulfur		-	511	-	_		86		206	219	533
Residual Fuel Oil			2,659	746	_		-98		414	3,089	4,404
Less than 0.31 percent sulfur			58	_	_		-118		NA	NA	658
0.31 to 1.00 percent sulfur			727	597	_		28		NA	NA	806
Greater than 1.00 percent sulfur			1,874	149	-		-8		NA	NA	2,940
Petrochemical Feedstocks			_	-	_		-2			2	-
Naphtha for Petro. Feed. Use			_	_	_		-2			2	
Other Oils for Petro. Feed. Use			-	-	-		_			-	-
Special Naphthas			13		_		0		- 440	13	26
Lubricants			487	26	_		193		116	204	783
Waxes			4.005	69	100		-25		5 2 5 2 7	64	1.004
Petroleum Coke			4,005	_	123 123				3,527	627 -265	1,291
Marketable			3,113 892	_	123		-25 		3,527	-265 892	1,291
Catalyst Asphalt and Road Oil			915	 31	536		-120		26	1,576	1,753
Still Gas			3,631				-120			3,631	1,755
Miscellaneous Products			385		_		5		1	3,031	73
Total	26.049	079	94 750	40 222	15 0/10	2 250	4 000	70 204	9 717	96 010	125 624
Total	26,048	978	84,759	48,333	15,848	3,259	4,908	79,381	8,717	86,219	135,631

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil,' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.